



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

April 1, 2021

In reply refer to: Tariff Section
File: TA65-684
LO #: L2100120

John Lyons
General Manager
TDX Adak Generating, LLC
3601 C Street, Suite 1000-56
Anchorage, AK 99503

Dear Mr. Lyons:

TDX Adak Generating, LLC (TAG) filed TA65-684 on February 16, 2021, seeking to update its Cost of Power Adjustment, Small Facility Power Purchase Rate, and Power Cost Equalization (PCE) amounts. On April 1, 2021, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 51, 55, and 56, filed February 16, 2021 by TAG with TA65-684. The effective date of the tariff sheets is April 5, 2021.

Enclosed are validated copies of the approved tariff sheets. Also enclosed is a copy of the Staff memorandum with PCE calculations. Please note the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Becki Alvey (Apr 1, 2021 15:50 AKDT)

Becki Alvey
Tariff Section Manager

Enclosures

cc: Jeffery Williams
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA No. 68450THRevisionSheet No. 51

Cancelling49THRevisionSheet No. 51

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STATE OF ALASKA

REGULATORY COMMISSION OF ALASKA

TDX Adak Generating, LLC

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below, is as follows.

Schedule	PCE Amount
Residential	\$ 0.7540 per kWh
Small Commercial	\$ 0.7540 per kWh
Large Commercial	\$ 0.7540 per kWh

Tariff Advice No. TA65-684Effective: April 5, 2021

Issued by: TDX Adak Generating, LLC

By: John LyonsTitle: TDX Power President

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TDX Adak Generating, LLC

COST OF POWER ADJUSTMENT DETERMINATION

1. Estimated cost for three months beginning January 1, 2021

	Estimated Quantity (A)	Estimated Unit Cost (B)	Estimated Total Cost	
Diesel Fuel (gal)	37,588	\$ 3.63	\$136,443.37	R
Purchased Power			-0-	
TOTAL			\$136,443.37	R
2. Balance in Cost of Power Estimated Balancing Account as of February 28, 2021			\$ (20,227.45)	R
Balance in Actual Balancing Account as of December 31, 2020	\$ 17,118.45			
3. Total (1 + 2)			\$116,215.92	R
4. Estimated retail sales for three months (kWh)			232,132 /kWh	R
5. Projected cost of power (3/4)			\$ 0.5006 /kWh	R
6. Base Cost of Power			\$ - /kWh	
7. Cost of Power Adjustment Amount (5 - 6)			\$ 0.5006 /kWh	R

Tariff Advice No.

TA65-684

Effective:

April 5, 2021

Issued by: TDX Adak Generating, LLC

By: John Lyons Title: TDX Power President

RCA No. 684

39TH Revision

Sheet No.

56Cancelling 38TH Revision

Sheet No.

56**RECEIVED****FEB 16 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**TDX ADAK GENERATING, LLC****Small Facility Power Purchase Rate**

The rate at which the Utility will purchase energy from Qualifying Facilities with a design capacity of 100 kW or less is calculated based upon the amount of diesel generation used in the most recent quarter, updated to reflect the current price of fuel, divided by the number of kWh sold in the most recent quarter.

A.	Number of gallons consumed (historical quarter)		41,488	gallons
B.	Current fuel price		\$ 3.63	\$/gallon
C.	Total Fuel Costs	A x B	\$ 150,602	
D.	kWh sold (historical quarter)		254,476	kWh
E.	Small Facility Power Purchase Rate	C / D	59.18	¢/kWh

Tariff Advice No. TA65-684

Effective

April 5, 2021Issued by : **TDX ADAK GENERATING, LLC**By : John LyonsTitle : TDX Power President